

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,109	--	--	8,081	218	-170	16,684	894	0
Hydrocarbon Gas Liquids	3,647	-22	732	186	--	126	514	1,358	2,547
Natural Gas Liquids	3,647	-22	450	157	--	137	514	1,358	2,223
Ethane	1,361	--	--	--	--	5	--	167	1,195
Propane	1,196	--	305	124	--	-13	--	870	768
Normal Butane	297	--	142	11	--	147	133	131	39
Isobutane	350	--	-258	10	--	4	212	5	137
Natural Gasoline	443	-22	--	11	--	-6	169	185	84
Refinery Olefins	--	--	282	30	--	-12	--	--	324
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	286	24	--	-5	--	--	315
Butylene	--	--	-5	6	--	-6	--	--	7
Isobutylene	--	--	404	--	--	0	--	--	1
Other Liquids	--	1,195	--	1,306	81	7	2,088	478	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,195	--	61	118	4	1,207	163	0
Hydrogen	--	--	--	--	221	--	221	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	11	-11	4	1	66	0
Renewable Fuels (including Fuel Ethanol)	--	1,124	--	50	-92	1	984	97	0
Fuel Ethanol ⁵	--	1,026	--	4	-15	7	919	90	0
Renewable Fuels Except Fuel Ethanol	--	98	--	46	-78	-6	65	8	0
Other Hydrocarbons	--	--	--	1	1	0	1	--	0
Unfinished Oils	--	--	--	602	--	34	314	245	9
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	642	-38	-31	566	70	0
Reformulated	--	0	--	229	138	-21	388	0	0
Conventional	--	0	--	413	-176	-10	178	69	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,665	654	133	-133	--	3,297	17,291
Finished Motor Gasoline	--	3	9,919	34	52	-17	--	673	9,351
Reformulated	--	--	3,248	--	-120	0	--	--	3,127
Conventional	--	3	6,671	34	173	-17	--	673	6,224
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,712	144	--	-11	--	199	1,668
Kerosene	--	--	5	2	--	-2	--	5	4
Distillate Fuel Oil ⁵	--	--	5,006	134	81	-73	--	1,385	3,909
15 ppm sulfur and under	--	--	4,670	88	81	-58	--	1,170	3,727
Greater than 15 ppm to 500 ppm sulfur	--	--	117	1	--	-5	--	118	6
Greater than 500 ppm sulfur	--	--	219	44	--	-10	--	97	176
Residual Fuel Oil ⁶	--	--	432	188	--	-29	--	297	351
Less than 0.31 percent sulfur	--	--	57	12	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	20	--	-12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	322	156	--	-16	--	NA	NA
Petrochemical Feedstocks	--	--	322	42	--	-1	--	--	365
Naphtha for Petro. Feed. Use	--	--	207	29	--	0	--	--	235
Other Oils for Petro. Feed. Use	--	--	115	13	--	-1	--	--	130
Special Naphthas	--	--	37	14	--	-1	--	--	52
Lubricants	--	--	176	42	--	-9	--	118	109
Waxes	--	--	5	5	--	1	--	4	5
Petroleum Coke	--	--	915	9	--	6	--	598	319
Marketable	--	--	685	9	--	6	--	598	90
Catalyst	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil	--	--	335	40	--	4	--	16	356
Still Gas	--	--	695	--	--	--	--	--	695
Miscellaneous Products	--	--	96	0	--	0	--	1	94
Total	12,756	1,177	20,397	10,227	432	-169	19,286	6,026	19,847

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.